

**Table 12. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 1995-2001**

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Non-Salt Cavern Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
<b>1995 Total<sup>a</sup></b> .....	<b>4,290</b>	<b>2,082</b>	<b>6,371</b>	<b>-455</b>	<b>-17.9</b>	<b>2,372</b>	<b>2,774</b>	<b>403</b>
<b>1996 Total<sup>a</sup></b> .....	<b>4,277</b>	<b>2,087</b>	<b>6,364</b>	<b>6</b>	<b>0.3</b>	<b>2,647</b>	<b>2,665</b>	<b>18</b>
<b>1997 Total<sup>a</sup></b> .....	<b>4,283</b>	<b>2,092</b>	<b>6,375</b>	<b>4</b>	<b>0.2</b>	<b>2,533</b>	<b>2,551</b>	<b>18</b>
<b>1998 Total<sup>a</sup></b> .....	<b>4,259</b>	<b>2,626</b>	<b>6,884</b>	<b>533</b>	<b>25.5</b>	<b>2,608</b>	<b>2,103</b>	<b>-504</b>
<b>1999</b>								
January .....	4,264	1,991	6,255	348	21.2	39	643	604
February .....	4,262	1,669	5,931	311	22.9	47	364	317
March .....	4,316	1,338	5,654	219	19.5	69	358	289
April .....	4,314	1,417	5,731	112	8.6	182	101	-81
May .....	4,305	1,740	6,045	49	2.9	352	32	-319
June .....	4,305	2,047	6,352	17	0.8	327	26	-301
July .....	4,305	2,284	6,588	-46	-2.3	282	56	-226
August .....	4,302	2,508	6,810	-98	-3.8	288	74	-214
September .....	4,302	2,811	7,114	-33	-1.2	334	29	-305
October .....	4,303	2,958	7,261	-117	-3.8	224	71	-153
November .....	4,313	2,949	7,261	-88	-2.9	151	187	36
December .....	4,314	2,423	6,738	-202	-7.7	44	571	527
<b>Total</b> .....	—	—	—	—	—	<b>2,338</b>	<b>2,512</b>	<b>175</b>
<b>2000</b>								
January .....	<sup>R</sup> 4,310	<sup>R</sup> 1,696	<sup>R</sup> 6,006	<sup>R</sup> -280	<sup>R</sup> -14.8	<sup>R</sup> 44	<sup>R</sup> 791	<sup>R</sup> 748
February .....	<sup>R</sup> 4,309	<sup>R</sup> 1,238	<sup>R</sup> 5,547	<sup>R</sup> -418	<sup>R</sup> -25.8	<sup>R</sup> 60	511	<sup>R</sup> 451
March .....	4,295	<sup>R</sup> 1,084	<sup>R</sup> 5,379	<sup>R</sup> -242	<sup>R</sup> -19.0	<sup>R</sup> 116	<sup>R</sup> 271	<sup>R</sup> 156
April .....	4,293	<sup>R</sup> 1,129	<sup>R</sup> 5,422	<sup>R</sup> -277	<sup>R</sup> -20.4	<sup>R</sup> 167	<sup>R</sup> 127	<sup>R</sup> -41
May .....	<sup>R</sup> 4,292	<sup>R</sup> 1,356	<sup>R</sup> 5,648	<sup>R</sup> -387	<sup>R</sup> -22.1	<sup>R</sup> 286	<sup>R</sup> 58	<sup>R</sup> -228
June .....	<sup>R</sup> 4,291	<sup>R</sup> 1,627	<sup>R</sup> 5,918	<sup>R</sup> -423	<sup>R</sup> -20.5	<sup>R</sup> 318	<sup>R</sup> 47	<sup>R</sup> -271
July .....	<sup>R</sup> 4,291	<sup>R</sup> 1,906	<sup>R</sup> 6,196	<sup>R</sup> -380	<sup>R</sup> -16.6	<sup>R</sup> 343	<sup>R</sup> 62	<sup>R</sup> -281
August .....	<sup>R</sup> 4,289	<sup>R</sup> 2,109	<sup>R</sup> 6,399	<sup>R</sup> -401	<sup>R</sup> -15.9	<sup>R</sup> 281	<sup>R</sup> 77	<sup>R</sup> -204
September .....	<sup>R</sup> 4,289	<sup>R</sup> 2,393	<sup>R</sup> 6,683	<sup>R</sup> -420	<sup>R</sup> -14.9	<sup>R</sup> 340	<sup>R</sup> 61	<sup>R</sup> -278
October .....	<sup>R</sup> 4,289	<sup>R</sup> 2,625	<sup>R</sup> 6,913	<sup>R</sup> -336	<sup>R</sup> -11.3	<sup>R</sup> 300	<sup>R</sup> 68	<sup>R</sup> -233
November .....	<sup>R</sup> 4,290	<sup>R</sup> 2,332	6,621	<sup>R</sup> -620	-20.9	86	<sup>R</sup> 373	<sup>R</sup> 287
December .....	4,282	<sup>R</sup> 1,647	<sup>R</sup> 5,929	<sup>R</sup> -779	<sup>R</sup> -32.0	47	<sup>R</sup> 731	<sup>R</sup> 684
<b>Total</b> .....	—	—	—	—	—	<b><sup>R</sup>2,388</b>	<b><sup>R</sup>3,178</b>	<b><sup>R</sup>790</b>
<b>2001</b>								
January .....	4,273	1,192	5,465	<sup>R</sup> -504	<sup>R</sup> -29.7	60	528	468
February .....	4,259	846	5,105	<sup>R</sup> -392	-31.5	52	382	330
March .....	4,232	688	4,920	<sup>R</sup> -396	-36.3	93	259	166
April .....	4,192	921	5,113	<sup>R</sup> -208	-17.0	312	54	-259
May .....	4,239	1,355	5,594	<sup>R</sup> -1	0.4	458	27	-432
June .....	4,239	1,798	6,037	<sup>R</sup> 171	11.2	445	23	-421
July .....	4,245	2,172	6,417	<sup>R</sup> 266	14.4	411	39	-372
August .....	4,242	2,490	6,732	<sup>R</sup> 380	18.5	357	50	-307
September .....	4,247	2,844	7,091	450	19.9	376	22	-354

<sup>a</sup> Total as of December 31.<sup>R</sup> Revised Data.

— Not Applicable.

**Notes:** Data for 1995 through 2000 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 7 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the

quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

**Sources:** Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."